



Balqa Applied University (Jordan)

Amjad A Abu Sirhan
amjadsirhan@yahoo.com

CASE STUDY 1

TITLE Renewable Energy Sources (RES) Projects and their barriers on regional scale

The case study of wind parks in the Dodecanese islands, Greece

OBJECT

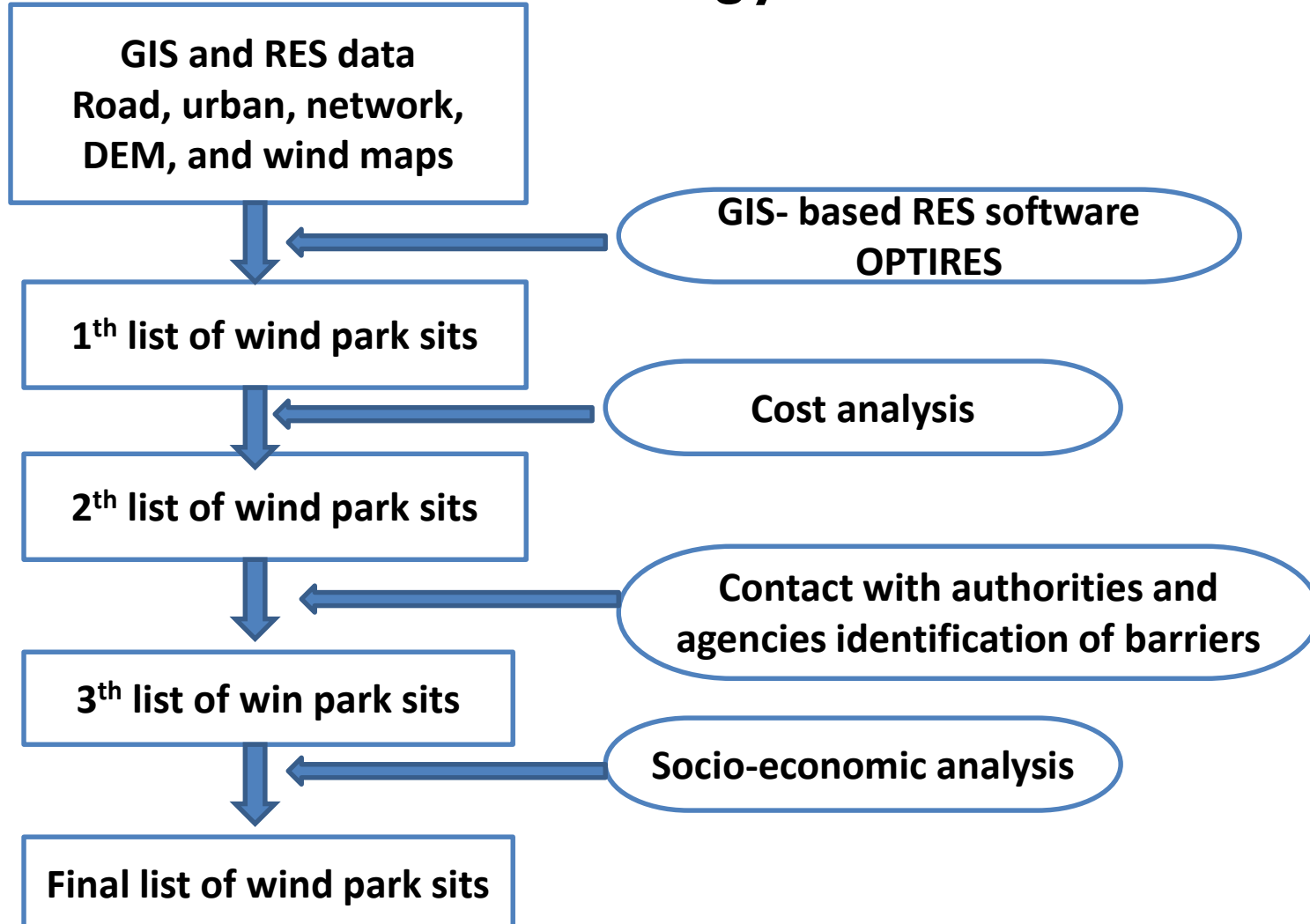
Satisfy the future energy needs for the island

To reduce gas emission (green house effect)

*REASON WHY YOU CHOSE IT/ YOU CONSIDERED IT RELEVANT FOR THE
PURPOSE OF ENEPLAN*

provide an easy to apply methodology for renewable energy sources projects
(Selection of wind parks by using GIS-based software). The methodology can
by applied for different energy projects for different areas

The outline of the methodology



The criteria of selection sites for wind park

- Sites with an average annual wind speed of >7.5 m/s
- Suitable slope, distance to existing road network
- Exclude sites which are environmentally protected, Air port
- within 1 km of urban area
- Visible within 3 km from archaeological sites
- Upper allowable penetration limits (30%)

Final map: The location of 19 wind parks in the Dodecanese islands proposed by OptiRES



CASE STUDY 2

TITLE H₂RES, Energy planning tool for island energy systems

The case of the island Mljet

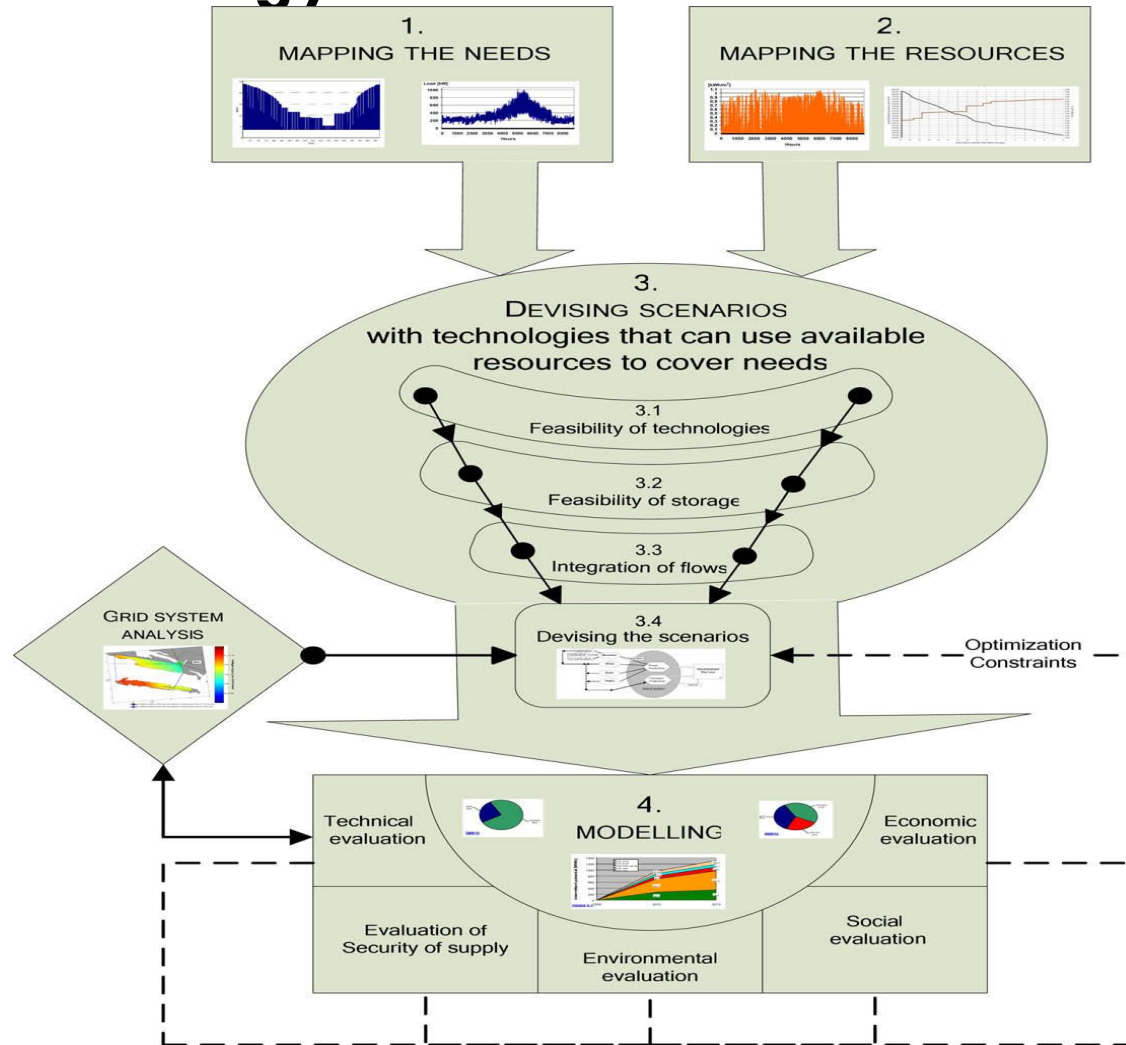
OBJECT

Introduce a computer program (H₂RES)for simulation of different energy planning scenarios for future energy needs of Mljet island

REASON WHY YOU CHOSE IT/ YOU CONSIDERED IT RELEVANT FOR THE PURPOSE OF ENEPLAN

H₂RES model could be successfully applied for different energy planning projects for s isolated areas which operate as stand alone systems

ADEG methodology scheme

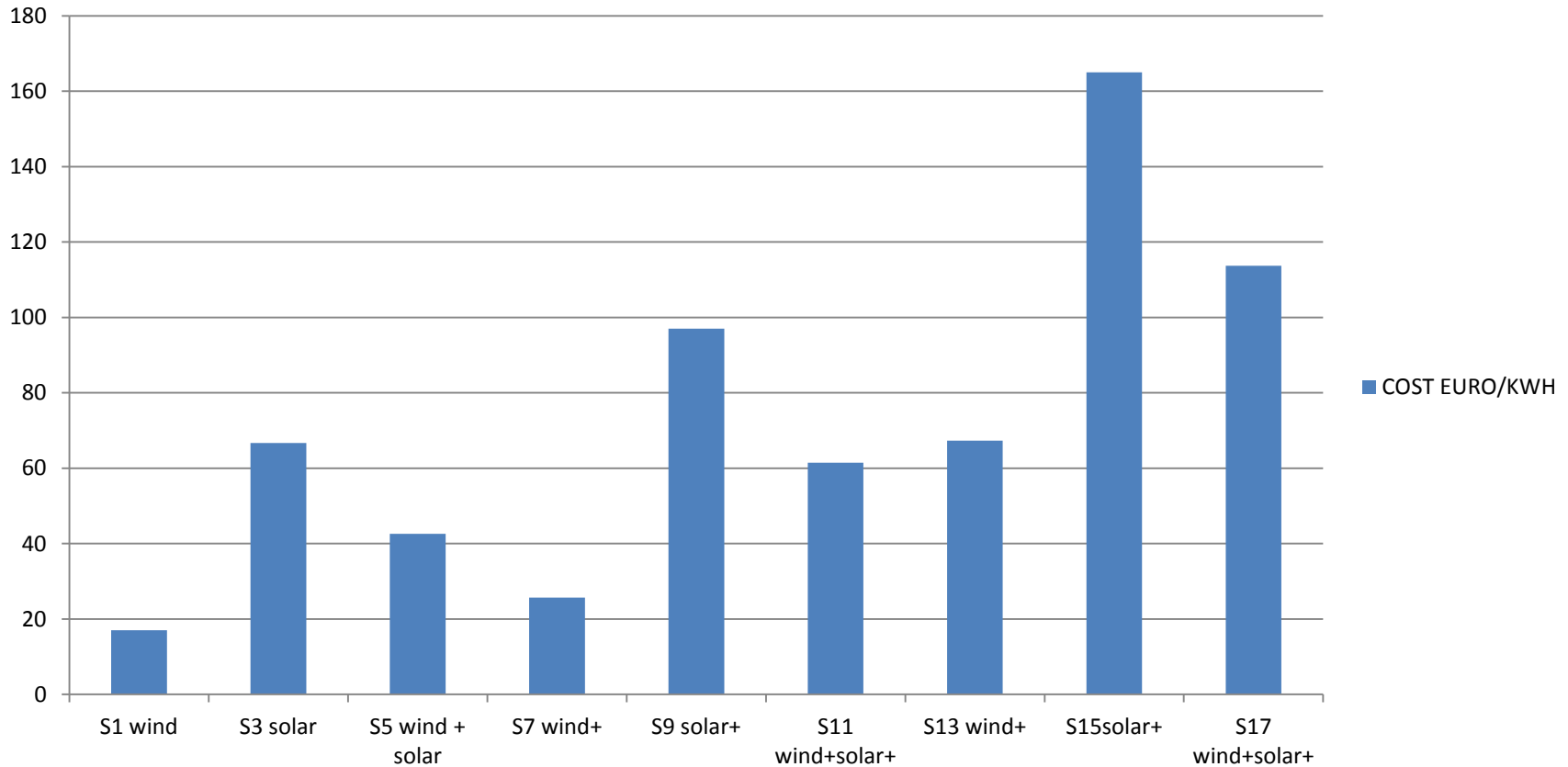


Installed components in scenarios with 30% limit on hourly penetration.

	Wind [kW]	PV [kW]	Electrolyser [kW]	Fuel cell [kW]	H2 storag [kWh]	Grid [kW]
S1						
2010	132	0	0	0	0	7676
2015	198	0	0	0	0	7676
S3						
2010	0	323	0	0	0	7676
2015	0	452.62	0	0	0	7676
S5						
2010	99	255	0	0	0	7676
2015	132	369.75	0	0	0	7676
S7						
2010	264	0	200	45	4500	7676
2015	357	0	225	65	10500	7676
S9						
2010	0	587	175	50	1200	7676
2015	0	822	250	65	3900	7676
S11						
2010	132	459	175	50	1200	7676
2015	165	670.65	200	60	3900	7676
S13						
2010	526	0	350	40	87000	7676
2015	751	0	500	55	111000	7676
S15						
2010	0	1105	375	50	33000	7676
2015	0	1564	550	75	44400	7676
S17						
2010	132	963.05	350	50	31050	7676
2015	366.5	1071	450	75	44400	7676

Cost of electricity in scenarios with 30% penetration limit

Cost of electricity in scenarios with 30% penetration limit



Reduction in emissions in scenarios with 30% limit.

Reduction in emissions (tons/year)			
	CO2	SO2	NOx
S1	119.84	0.43	0.26
S3	113.05	0.40	0.24
S5	175.57	0.62	0.37
S7	194.78	0.69	0.41
S9	170.87	0.61	0.36
S11	240.66	0.85	0.51
S13	198.15	0.70	0.42
S15	198.89	0.71	0.42
S17	264.19	0.94	0.56

Surface of the island necessary to cover by PV modules in scenario 12.



(Al Balqa Applied University, Jordan . Amjad A. Abu Sirhan)